## **NS-4 - High Integration Program of Wind Energy**

## Uruguay

## NAMA Seeking Support for Preparation

A Overview		
A.1 Party	Uruguay	
A.2 Title of Mitigation Action	High Integration Program of Wind Energy	
A.1 Party A.2 Title of Mitigation Action A.3 Description of mitigation action	Uruguay   High Integration Program of Wind Energy   This NAMA consists on the creation of a Program focused on high integration of wind power, over 1,000MW of installed power, ensuring adequate levels of service and product quality. At present, due to the excellent wind resources in the country, Uruguay is in the process of installing 1,000MW of wind power in the next 3 years. This means that by 2015, 20% of the electricity demand will be supplied by wind energy. In the future, the increase of wind power installed capacity involves major technical challenges in a country like Uruguay with high variability of hydropower supply. The goal of this Program is to have a full analysis of the electric system expansion in Uruguay with high levels of wind power. It will be considered a participation of wind energy in the supply mix of electricity demand of 20%, 25% and 30%. It is noted that each additional MW of wind generation that can be installed, under the conditions described above, will contribute to the reduction of GHG emissions due to the replacement of fossil generation. The activities proposed for this Program are the following: a) Review of successful experiences in countries that already have a high integration of appropriate grid codes. d) Identification of critical scenarios that should be considered when making the system planning studies. e) Training in tools for network studies and wind farms modelling (static and dynamic). f) Development of studies and analysis of results. g) Critical analysis of the expansion plans of the Uruguayan electric system, according to the results obtained. h) Capacity analysis of the electric system to meet the demand peaks and fluctuations in wind generation	
	and in Uruguay regarding weather and wind generation forecasts. j) Review of operational planning methodologies in countries with high wind power integration. Critical analysis of operational planning system in Uruguay and identification of changes to be	
	made to integrate high levels of wind generation. k) Visit to control and dispatch centers from systems with high wind integration around the world. Capacity building regarding operation and system dispatch with high levels of wind integration	
A 4 Sector		
	Residential and Commercial Infrastructure	

	buildings	
	Agriculture	Industry
	Waste management	Forestry
	Other	
A.5 Technology	Bioenergy	
	Energy Efficiency	Cleaner fuels
	Hydropower	Geothermal Energy
	X Wind Energy	Solar Energy
	Carbon Contant and Standard	Ocean Energy
		Low till / No till
	Land fill gas collection	
	Other	
A.6 Type of action		Project: Investment in
	National/ Sectoral goal	machinery
	Strategy	Draigat: Investment in
	X National/Sectoral policy or	infrastructure
	program	
	Other	
A.7 Greenhouse gases covered by the action	XCO2	CH4
	N2O	HFCs
	PFCs	SF6
B Nation	nal Implementing Entity	
B.1.0 Name	Secretary of Energy; Ministry	y of Industry, Energy and Mining
B.1.1 Contact Person 1	Dr. Ramón Mendez (Nationa	l Director of Energy)
B.1.2 Address	Mercedes 1041 - 2nd floor, N	Aontevideo, CP: 11.100
B.1.3 Phone	+598 2900 6919	
B.1.4 Email	director@dne.miem.gub.uy	
B.1.5 Contact Person 2	-	
B.1.6 Address		
B 1 7 Phone		
B 1 8 Email		
B 1.9 Contact Person 3		
B 1 10 Address		
B 1 11 Phone		
D.1.12 Emoil		
D.1.12 Elliali D.1.12 Commonte		
C. Expected timefrome fe	r the properties of the mitigatic	n action
C Expected timename to	of months for completion	24
D Currency		
D.1 Used Currency		
	AED	
	Conversion to USD: 1	
	E Cost	
E.1.1 Estimated full cost of pr	reparation 1250000	
C.1.2 Comments on full cost of preparation		

F.1.1 Amount of Financial support	750000			
F.1.2 Type of required Financial support	XGrant			
	Loan (sovereign)			
	Loan (Private)			
	Concessional loan			
	Other			
F.1.3 Comments on Financial support	The financial support required constitutes the 60% of the costs			
	estimated to develop the hole Program during the time frame			
	USD 500 000 00 - Building capacity in Uruguay and technical			
	visits abroad: USD 150,000.00 - Equipment: USD 50,000.00 -			
	Publications and others: USD 50,000.00 (Salaries of technical			
	staff participating in the Program: USD 500,000.00; constitutes			
	the 40% of the full cost of preparation and will be provided by			
E 2.1 Amount of Technical support	national government. )			
F 2 2 Comments on Technical support	Technical support is considered in the financial support			
	requested.			
F.3.1 Amount of capacity building support				
F.3.2 Type of required capacity building support	Individual level			
	Institutional level			
	Systemic level			
	Other			
F.3.3 Comments on Capacity Building support	Capacity building support is considered in the financial support			
	requested.			
F.4 Financial support required				
F.5 Technological support required				
F.6 Capacity support required				
G Relevant National Policies strategies, plans and programmes and/or other mitigation action				
G.1 Relevant National Policies	Energy Policy: http://www.miem.gub.uy/gxpsites/			
	(PEEI): http://www.energiaeolica.gub.uv/			
G.2 Link to other NAMAs	(1 22 c). http://www.energiaconea.guo.aj/			
	H Attachments			
H Attachments	Title Description			
	NAMA cooperation Uruguay Spain.pdf			
H.1 Attachment description				
H.2 File	Browse			
I Support received				
I.1 Outside the Registry	Please refer to H.2			
I.2 Within the Registry	Support provided SupportType Amount Comment Date			
	Spanish 11/28/2014			
	NAMA Financial 12:00:00 AM			
	Platform			