NS-250 - Biogas for onsite power generation for medium/large pig Farms

Viet Nam

NAMA Seeking Support for Implementation

	A Overview
A.1 Party	Viet Nam
A.2 Title of Mitigation Action	Biogas for onsite power generation for medium/large pig Farms
A.3 Description of mitigation action	General objective: To develop a favourable environment for use of biogas power at pig farms that enhance sustainable development in medium and large-scale farms in rural areas and contribute to reduce GHG emissions.
	Specific objectives:
	• To develop a policy and institutional framework to incentivize investment in commercial biogas-electricity generation at pig farms in Viet Nam.
	• To enhance the development of biogas-electricity generation at pig farm in order to reduce GHG emission and contribute to agricultural sector target which described in "National Climate Change Strategy of Viet Nam: To reduce 20% of GHG emission from agricultural sector after each 10 year".
	• To improve pig farm capacity on affection abiding national regulatory standard for waste treatment.
A.4 Sector	X Energy supplyTransport and itsResidential and CommercialInfrastructurebuildingsIndustryX AgricultureForestry
	Other
A.5 Technology	X BioenergyCleaner FuelsEnergy EfficiencyGeothermal energyHydropowerSolar energyWind energyOcean energyCarbon Capture and StorageLow till / No till
	Other
A.6 Type of action	National/ Sectoral goalProject: Investment in machineryStrategymachineryXNational/Sectoral policy or programProject: Investment in

A 7 Greenhouse gases covered by the action	infrastructure
	Project: Other
	Other
	LPFCS LSF0
	Other
B Natio	nal Implementing Entity
B.1.0 Name	Department of Livestock Production, Ministry of Agriculture
	and Rural Development of Viet Nam
B.1.1 Contact Person I	Mr. Tong Xuan Chinh
B.1.2 Address	No. 16 Thuy Khue street, Ha Noi, Viet Nam
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B.1.4 Email D.1.5 Contact Demon 2	chinntx.cn@mard.gov.vn
B.1.5 Contact Person 2	
B.1.0 Address	
D.1.9 Email	
D.1.0 Elliali P.1.0 Contact Person 2	
B 1 10 Address	
B 1 11 Phone	
B 1 12 Fmail	
B 1 13 Comments	
C Expected timeframe for	the implementation of the mitigation action
C 1 Number of years for	completion 5
C 2 Expected start year of	f implementation 2016
	D Currency
D.1 Used Currency	
	AED
	Conversion to USD: 1
[E Cost
E.1.1 Estimated full cost of implementation	239600000
E.1.2 Comments on full cost of implementation	Assuming that 50% of pig farms will implemented the
	biogas NAMA in 2020, so there will be about 2150 farms
	installed biogas power generation system with total canacity
	instance blogas power generation system with total capacity
	in 2020 is 215 MW (2150 farms x 100 kw/farm).
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types of funding: (1) Grant for program implementation; (2) Investment cost for 2150 systems; and (3) Loan insurance.

• Support for grid connection

E.2.1 Estimated incremental cost of implementation 14000000

E.2.2 Comments on estimated incremental cost of implementation
 With 2150 farms which install biogas power generator in 2020, total estimated electricity generation capacity is 215
 MW, the expected GHG reduction to 2020 from power generation is about 2.2 million ton of CO2e. The incremental cost of GHG reduction is about 14-15 million

USD (price for GHG reduction is \$6-8/per ton of CO2e). F Support required for the implementation the mitigation action 196600000 F.1.1 Amount of Financial support F.1.2 Type of required Financial support X Grant X Guarantee Loan (sovereign) Equity Loan (Private) Carbon finance X Concessional loan Other F.1.3 Comments on Financial support The total financial support from international donors are \$100.6 M including \$86M for concessional loan, \$10M for loan insurance and \$4,6 M for capacity building. The total financial support from Government are \$96 M including \$86 M for concessional loan and \$10 M for loan insurance. 215000000 F.2.1 Amount of Technological support F.2.2 Comments on Technological support Technology investment cost of 2150 biogas electricity generation system is USD 215 M: - 40% of total investment cost (USD 86 M) come from concessional loan support by international donors. - 40% of total investment cost (USD 86 M) come from concessional loan support by Government-- 20% of total investment cost (USD 43M) come from farm owners (private investors) F.3.1 Amount of capacity building support 4600000 F.3.2 Type of required capacity building support Individual level X Institutional level X Systemic level Other F.3.3 Comments on Capacity Building support • • Training • A help desk to support biogas power generation

	 Raising awareness Feasibility studies. Three demonstration models. MRV. 	
F.4 Financial support for implementation	required	
F.5 Technological support for implementa required	ation	
F.6 Capacity Building support for implem required	nentation	
(B Estimated emission reductions	
G.1 Amount	6.51	
G.2 Unit	MtCO2e	
G.3 Additional imformation information on the meth followed)	n (e.g. if available, nodological approach	
	H Other indicators	
H.1 Other indicators of implementation GHG emission reduction impacts: GHG emission reduced		
	Sustainable development impacts:	
	• Number of jobs created by the program	
	• Impact on the balance of payments	
	 Increasing pig farm revenues by selling the electricity to national axid 	
	 Increasing pig farm revenues by reducing the use of conventional electricity. 	
	I Other relevant information	
I.1 Other relevant information including co benefits for local sustainable developme	Economic benefits:	
	 National energy self-sufficiency is increased with the use of cheap, renewable and indigenous energy resources, which correspondingly decreases dependence on imported fossil fuel and a reduction in negative impacts of fuel imports on the nation's balance of payments; Incremental reduction on the need for new build power plants at a national level; 	
	 Increasing the income of pig farm through selling the electricity from biogas power generation; Improving on diversify the source of the energy supply through biogas production system. The effort will substitute biogas energy for fossil fuel, reducing the use of coal. It will also help to ease power shortages. 	
	Social benefits:	
	• Creating employment opportunities for the operation and maintenance of electricity generation systems for the communities, especially for farmers around the farms' area. Creating opportunities for expansion of business investors in small type biogas power generator;	

•	To help raising awareness of the community about
	sanitation, clean technology, greenhouse gas, and
	renewable energy;
	Protecting numan nearin and the environment, demonstrate a sustainable model to solve animal manure
	nemonstrate a sustainable model to solve animal manure nollution problems for other livestock operations
	facilitate agricultural restructuring, and increase
	farmers' incomes:
	Establishing a positive model of animal manure
	management practice for other animal operations.
	NAMA will apply new, advanced, and environmental
	friendly technologies in treating animal wastes and
	associated utilization, which can be replicated on other
	livestock farms, dramatically reducing livestock-related
	GHG emissions and providing the potential for new
	sources of revenue and green power.
Enviro	nmental benefits:
•	Global environmental protection is supported by the
	capture of fugitive GHGs' specifically methane, and the
	reduction in energy related emissions;
•	A healthier and safer work place is developed with
	improvements in local air quality, and control of highly combustible methane emissions:
	compusible methane emissions, Considerable reduction in odor from the existing
	treatment facility that currently affects local
	communities;
•	Control of leach ate that would otherwise pollute
	groundwater resources.
J Relevant National Policies strategies, plans	and programmes and/or other mitigation action
J.1 Relevant National Policies	Decision 432/QD-TTg dated 12 April 2012 by Prime
	Minister on approving the Sustainable Development
	Strategy in viet Nam for the period 2011-2020.
	Prime Minister on approving the National Strategy on
	Climate Change.
	Decision 1393/OD-TTg dated 25 September 2012 by
	Prime Minister on approving the National Green Growth
	Strategy.
•	Decision No. 1775/QD-TTg dated 21 November 2012 by
	Prime Minister on approving the Plan of Greenhouse
	Gases Management, Management of Carbon Trading
	Activities to the World Market. Decision 543/OD_RNN_KHCN dated 23 March 2011 by
	Minister of Agriculture and Rural Development on
	issuing action plan of Agriculture and Rural
	Development sector to cope with climate change in the
	period of 2011-2015 and projection to 2050.
•	Decision No 3119 /QD-BNN-KHCN dated 16 December
	2011 by Minister of Agriculture and Rural Development
	on approving the Plan of GHG emission in the
	agriculture and rural sector to 2020.
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K Attachments				
K	Attachments	Title Description		
K.1	Attachment description			
K.2	File	Browse		
L Support received				
L.1 Ou	tside the Registry	Support for the development of this NAMA was provided by the Facilitating Implementation and Readiness for Mitigation Project funded by the Danish International Development Agency through UNEP-DTU Partnership.		
L.2 Wi	thin the Registry	Support provided Support Type Amount Comment Date		